## STATE OF UTAH

					DIVISION OF					AMENDE	ED REPOR	Т		
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and N	1. WELL NAME and NUMBER NBU 922-33F1CS				
2. TYPE OF WORK  DRILL NEW WELL  REENTER P&A WELL DEEPEN WELL DEEPEN WELL									3. FIELD OR WILDCAT  NATURAL BUTTES					
4. TYPE O	F WELL	5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES												
6. NAME OF OPERATOR  KERR-MCGEE OIL & GAS ONSHORE, L.P.									7. OPERATOR PHONE 720 929-6515					
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217									9. OPERATOR E-MAIL julie.jacobson@anadarko.com					
	AL LEASE NUM	IBER	<u> </u>	11. MINERAL OWNERSHIP					12. SURFACE OWNERSHIP					
	·	JTU-01191-A OWNER (if box 12 =	'fee'\	AN ()	STATE (	) FEE	FEDERAL INDIAN STATE FEE  14. SURFACE OWNER PHONE (if box 12 = 'fee')							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')									16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')					TEND TO COMMIN		19. SLANT							
				YES	YES (Submit Commingling Application) NO				VERTICAL DI	VERTICAL DIRECTIONAL HORIZONTAL				
20. LOCATION OF WELL					OOTAGES		-QTR	SECTION	TOWNSHIP	RAN	NGE	MERIDIAN		
LOCATION AT SURFACE 1989 F				NL 2431 FWL		SENW		33	9.0 S	22.0 E			s	
Top of Uppermost Producing Zone 1839 F				NL 2060 FWL		SENW		33	9.0 S	22.0	.0 E S		S	
At Total Depth 1839 F					NL 2060 FWL		w	33	9.0 S	22.0			S	
21. COUN	ITY	UINTAH		22. DIS	22. DISTANCE TO NEAREST LEASE LINE (Feet) 1839				23. NUMBER OF ACR	ES IN DRILI 1363		Γ		
				5. DISTANCE TO NEAREST WELL IN SAME POOL Applied For Drilling or Completed) 423				<b>26. PROPOSED DEPTH</b> MD: 10198 TVD: 10166						
27. ELEVATION - GROUND LEVEL 4925					ND NUMBER	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496								
		4020			Hole, Casing, a	.5 5750								
String	Hole Size	Casing Size	Length	Weight					Cement		Sacks	Yield	Weight	
Surf	11	8.625	0 - 2350	28.0	28.0 J-55 LT		0.2		Type V		180	1.15	15.8	
Prod	7.875	4.5	0 - 10198	11.6	HCP-110 L	.T&C	12.5	5 F	Class G mium Lite High Strength		270 310	3.38	15.8	
									50/50 Poz 1490 1.31					
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
	VER	RIFY THE FOLLOW	VING ARE ATT	ACHED II	N ACCORDANC			1 OIL AND G	AS CONSERVATION C	SENERAL	RULES			
<b>₩</b> w		AP PREPARED BY L				CE WITH	THE UTA	I OIL AND G		BENERAL	RULES			
	ELL PLAT OR M		ICENSED SURVEY	OR OR EN	NGINEER	CE WITH	THE UTAN	LETE DRILLING						
AF	ELL PLAT OR M	AP PREPARED BY L	ICENSED SURVEY	OR OR EN	NGINEER E SURFACE)	CE WITH	COMP	LETE DRILLING	PLAN R IS OTHER THAN THE L					
AF	ELL PLAT OR M	AP PREPARED BY L	ICENSED SURVEY	OR OR EN	NGINEER E SURFACE)	CE WITH	COMP	LETE DRILLING	PLAN R IS OTHER THAN THE L					
AF	ELL PLAT OR M FIDAVIT OF STA RECTIONAL SU	AP PREPARED BY L	ICENSED SURVEY	OR OR EN	NGINEER E SURFACE) FALLY DRILLED)	CE WITH	COMP	LETE DRILLING  5. IF OPERATO  RAPHICAL MA	S PLAN R IS OTHER THAN THE L	EASE OWN				
NAME GI	ELL PLAT OR M FIDAVIT OF STA RECTIONAL SU	AP PREPARED BY L ATUS OF SURFACE ( RVEY PLAN (IF DIRE	ICENSED SURVEY	OR OR EN	SIGINEER E SURFACE) FALLY DRILLED) Regulatory Analyst 2/14/2012	CE WITH	COMP	ERAPHICAL MA	P P P P P P P P P P P P P P P P P P P	EASE OWN				

